

5/6/2003

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**April 2003**

April	State Totals			01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
	2003	2003 (YTD)	2002													
<b>New field Discoveries*</b>	28	87	93	0	1	11	11	0	2	0	1	1	0	0	0	1
Oil	10	29	27	0	0	3	2	0	2	0	1	1	0	0	0	1
Gas	18	58	66	0	1	8	9	0	0	0	0	0	0	0	0	0
<b>Drilling Overview**</b>																
New Drill Dry/Completions	665	2,596	3,188	19	28	39	90	40	45	0	30	73	79	79	114	29
Re-enter Dry/Completions	21	95	113	0	1	1	0	0	3	0	4	5	3	1	3	0
Re-Completions	151	609	566	11	13	27	18	9	14	0	3	7	24	16	3	6
<b>Total Completions</b>	765	2,994	3,459	27	34	58	98	49	59	0	27	78	99	88	113	35
<b>Oil Completions</b>	288	1,012	1,283	11	16	21	4	4	5	0	17	24	88	78	14	6
New Drill	204	715	976	5	7	12	3	1	2	0	12	20	63	65	11	3
Re-Enter	8	33	43	0	1	0	0	0	0	0	2	0	2	1	2	0
Re-Completion	76	264	264	6	8	9	1	3	3	0	3	4	23	12	1	3
<b>Gas Completions</b>	457	1,877	1,984	15	18	34	94	45	53	0	9	52	6	4	98	29
New Drill	385	1,541	1,678	11	13	17	77	39	41	0	9	47	5	4	96	26
Re-Enter	5	28	22	0	0	0	0	0	2	0	0	3	0	0	0	0
Re-Completion	67	308	284	4	5	17	17	6	10	0	0	2	1	0	2	3
<b>Unperforated Completions</b>	12	81	62	1	0	1	0	0	0	0	3	0	0	1	5	1
<b>Injection/Other Completions</b>	20	105	192	1	0	3	0	0	1	0	1	2	5	6	1	0
Injection	17	96	185	1	0	2	0	0	1	0	0	1	5	6	1	0
Other	3	9	7	0	0	1	0	0	0	0	1	1	0	0	0	0
<b>Total Holes Plugged</b>	745	2,594	2,585	83	34	71	52	5	61	3	170	62	66	34	94	10
<b>Completed Holes</b>	673	2,288	2,177	80	26	62	42	5	58	3	160	55	59	26	87	10
Oil	466	1,624	1,632	73	8	28	19	2	54	3	115	28	44	14	75	3
Gas	146	418	414	2	18	31	19	3	3	0	26	25	6	0	6	7
Other	61	246	131	5	0	3	4	0	1	0	19	2	9	12	6	0
<b>Dry Holes Drilled.Plugged</b>	72	306	408	3	8	9	10	0	3	0	10	7	7	8	7	0
New Drill	66	283	375	3	8	8	10	0	2	0	9	5	6	8	7	0
Re-Enter	6	23	33	0	0	1	0	0	1	0	1	2	1	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

**Re-Completion** is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

**Injection** includes water injection, salt water injection, gas injection, steam injection and disposal.

**Other** includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

5/6/2003

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**Apr-03**

April	State Totals			Activity by District For April													
	2003	2003 (YTD)	2002	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10	
Original Permits Issued	1,084	4,197	2,876	43	83	100	132	42	105	0	56	96	145	61	140	81	
New Drill	849	3,229	2,190	32	55	69	98	33	89	0	38	86	111	51	127	60	
Re-enter	38	115	114	6	0	4	1	0	3	0	3	2	7	4	7	1	
Re-complete	197	853	572	5	28	27	33	9	13	0	15	8	27	6	6	20	
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Permitted Well Types	1,084	4,197	2,876	43	83	100	132	42	105	0	56	96	145	61	140	81	
Oil	231	988	603	9	7	10	2	1	9	0	19	14	79	38	39	4	
Gas	347	1,432	1,036	13	32	22	31	22	26	0	4	59	14	1	89	34	
Oil and Gas	469	1,680	1,158	21	44	60	98	17	64	0	31	23	40	18	10	43	
Injection	24	69	60	0	0	2	0	2	3	0	0	0	11	4	2	0	
Service	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other	13	25	18	0	0	6	1	0	3	0	2	0	1	0	0	0	

**Original Permits Issued** does not include amended permits, field transfers or re-class permits.

**Permitted Well Type** is based on primary well type when permit includes multiple well types.

**Injection** includes water injection, salt water injection, gas injection, steam injection and disposal.

**Service** includes testing, monitor, demonstration, observation, brine, etc.

**Other** includes storage, water supply, cathodic protection, etc.